



# LADWP Invoice Report - No Summary

MV-PBS

Invoice Number: XXXXX  
Billing Date: 06-Feb-13  
Service From: 03-Dec-12 0:00  
To: 04-Feb-13 0:00  
Due Date: 08-Mar-13

NAME & ADDRESS

USA

This statement is produced for solar customers with net meters

Credits are generated when a customer has negative net energy usage during the base, low peak and/or high peak periods.

Contract: NEM - RESIDENTIAL R1B  
Recorder ID: 000091312036  
Rate: R1B-A  
Account No: XXXXXXXXXXXXXXXXXXXXXXXXX

### Charges

<b>Service Charge</b>										
Service Charge	1.00000	X		2	X	\$8.000000	=	\$16.00		
Total Service Charge										\$16.00
<b>Energy Charge</b>										
Winter Energy Charge High-Peak	1.00000	X	→	(53) KWH	X	\$0.070460	=	(\$3.73)	←	
Winter Energy Charge Low-Peak	1.00000	X	→	(49) KWH	X	\$0.070460	=	(\$3.45)	←	
Winter Energy Charge Base	1.00000	X		751 KWH	X	\$0.055760	=	\$41.88		
Total Energy Charge										\$34.70
<b>ECA Charge</b>										
ECA High-Peak	1.00000	X	→	(53) KWH	X	\$0.056900	=	(\$3.02)	←	
ECA Low-Peak	1.00000	X	→	(49) KWH	X	\$0.056900	=	(\$2.79)	←	
ECA Base	1.00000	X		751 KWH	X	\$0.056900	=	\$42.73		
Total ECA Charge										\$36.92
<b>ESA kWh Charge</b>										
ESA High-Peak Charge	1.00000	X	→	(53) KWH	X	\$0.001470	=	(\$0.08)	←	
ESA Low-Peak Charge	1.00000	X	→	(49) KWH	X	\$0.001470	=	(\$0.07)	←	
ESA Base Charge	1.00000	X		751 KWH	X	\$0.001470	=	\$1.10		
Total ESA kWh Charge										\$0.95
<b>RCA kWh Charge</b>										
RCA High-Peak Charge	1.00000	X	→	(53) KWH	X	\$0.003000	=	(\$0.16)	←	
RCA Low-Peak Charge	1.00000	X	→	(49) KWH	X	\$0.003000	=	(\$0.15)	←	
RCA Base Charge	1.00000	X		751 KWH	X	\$0.003000	=	\$2.25		
Total RCA kWh Charge										\$1.94
<b>VEA Charge</b>										
VEA High-Peak			→	(Dec. 03 - Jan. 01)	0.46032	X	→	(53) KWH	X (\$0.003340) = \$0.08	
VEA High-Peak			→	(Jan. 01 - Feb. 04)	0.53968	X	→	(53) KWH	X (\$0.002690) = \$0.08	
VEA Low-Peak			→	(Dec. 03 - Jan. 01)	0.46032	X	→	(49) KWH	X (\$0.003340) = \$0.08	
VEA Low-Peak			→	(Jan. 01 - Feb. 04)	0.53968	X	→	(49) KWH	X (\$0.002690) = \$0.07	
VEA Base			→	(Dec. 03 - Jan. 01)	0.46032	X	→	751 KWH	X (\$0.003340) = (\$1.15)	
VEA Base			→	(Jan. 01 - Feb. 04)	0.53968	X	→	751 KWH	X (\$0.002690) = (\$1.09)	
Total VEA Charge										(\$1.93)

Factor is adusted quarterly

Rate is prorated in this example



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These components are prorated

Credits are applied to all bill component except taxes

Factor is adjusted quarterly

EV: only applies to base period kWh

This is the overall net energy usage

Bank credits from previous bill cycles are applied to the customer's current bill. The credits can be applied to all billing components except city and state tax. The bill is reduced by current and banked credits.

Charges										
<b>CRPSEA Charge</b>										
CRPSEA High-Peak	(Dec. 03 - Jan. 01)	0.46032	X	(53) KWH	X	(\$0.000230)	=	\$0.01		
CRPSEA High-Peak	(Jan. 01 - Feb. 04)	0.53968	X	(53) KWH	X	(\$0.000600)	=	\$0.02		
CRPSEA Low-Peak	(Dec. 03 - Jan. 01)	0.46032	X	(49) KWH	X	(\$0.000230)	=	\$0.01		
CRPSEA Low-Peak	(Jan. 01 - Feb. 04)	0.53968	X	(49) KWH	X	(\$0.000600)	=	\$0.02		
CRPSEA Base	(Dec. 03 - Jan. 01)	0.46032	X	751 KWH	X	(\$0.000230)	=	(\$0.08)		
CRPSEA Base	(Jan. 01 - Feb. 04)	0.53968	X	751 KWH	X	(\$0.000600)	=	(\$0.24)		
<b>Total CRPSEA Charge</b>										<b>(\$0.26)</b>
<b>VRPSEA Charge</b>										
VRPSEA High-Peak	(Dec. 03 - Jan. 01)	0.46032	X	(53) KWH	X	\$0.004320	=	(\$0.11)		
VRPSEA High-Peak	(Jan. 01 - Feb. 04)	0.53968	X	(53) KWH	X	\$0.004460	=	(\$0.13)		
VRPSEA Low-Peak	(Dec. 03 - Jan. 01)	0.46032	X	(49) KWH	X	\$0.004320	=	(\$0.10)		
VRPSEA Low-Peak	(Jan. 01 - Feb. 04)	0.53968	X	(49) KWH	X	\$0.004460	=	(\$0.12)		
VRPSEA Base	(Dec. 03 - Jan. 01)	0.46032	X	751 KWH	X	\$0.004320	=	\$1.49		
VRPSEA Base	(Jan. 01 - Feb. 04)	0.53968	X	751 KWH	X	\$0.004460	=	\$1.81		
<b>Total VRPSEA Charge</b>										<b>\$2.84</b>
<b>IRCA kWh Charge</b>										
IRCA High-Peak Charge		1.00000	X	(53) KWH	X	\$0.001270	=	(\$0.07)		
IRCA Low-Peak Charge		1.00000	X	(49) KWH	X	\$0.001270	=	(\$0.06)		
IRCA Base Charge		1.00000	X	751 KWH	X	\$0.001270	=	\$0.95		
<b>Total IRCA kWh Charge</b>										<b>\$0.82</b>
<b>EVD Discount</b>										
EVD Discount				751 KWH	X	(\$0.025000)	=	(\$18.78)		
<b>Total EVD Discount</b>										<b>(\$18.78)</b>
<b>City Taxes</b>										
City Tax				73.20 \$	X	10%	=	\$7.32		
<b>Total City Taxes</b>										<b>\$7.32</b>
<b>State Surcharge</b>										
State Energy Surcharge				649 KWH	X	\$0.000290	=	\$0.19		
<b>Total State Surcharge</b>										<b>\$0.19</b>
<b>NEM Dollar Banking</b>										
NEM Banked Credit Applied							=	(\$73.20)		
<b>Total NEM Dollar Banking</b>										<b>(\$73.20)</b>
<b>Total Charges</b>										<b>\$7.51</b>
<b>Amount Due:</b>										<b>\$7.51</b>





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### Billing Determinants

NEM Dollar Bank Opening Credit Balance		381.08 \$
NEM Dollar Bank Deposit		0.00 \$
NEM Dollar Bank Withdrawal		73.20 \$
NEM Dollar Bank Closing Credit Balance		307.88 \$
NEMCrtd Can Not be Applied to Min Charge		0.00 \$
Energy		649.00 KWH
Demand	Jan 06, 2013 at 6:00 pm	6.50 KW
Demand High-Peak	Dec 26, 2012 at 4:15 pm	6.00 KW
Demand Low-Peak	Dec 21, 2012 at 5:30 pm	5.30 KW
Demand Base	Jan 06, 2013 at 6:00 pm	6.50 KW
Demand Received		0.00 KW
Energy Winter High-Peak		58.80 KWH
Energy Winter Low-Peak		149.80 KWH
Energy Winter Base		930.40 KWH
Energy Net		649.00 KWH
Energy Delivered Winter High-Peak		59.00 KWH
Energy Delivered Winter Low-Peak		150.00 KWH
Energy Delivered Winter Base		930.00 KWH
Energy Net Meter Summer High-Peak		0.00 KWH
Energy Net Meter Winter High-Peak		-53.00 KWH
Energy Net Meter Summer Low-Peak		0.00 KWH
Energy Net Meter Winter Low-Peak		-49.00 KWH
Energy Net Meter Summer Base		0.00 KWH
Energy Net Meter Winter Base		751.00 KWH
Energy Received Winter High-Peak		112.00 KWH
Energy Received Winter Low-Peak		199.00 KWH
Energy Received Winter Base		179.00 KWH
Discount Demand Charge		0.00 Adj.
Discount Demand Charge Load Factor		0.00 Adj.
Power Factor High-Peak		1.00 PF
Invoice Days		63.00 Days



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## Billing Determinants

Winter Season Days	63.00 Days
Summer Season Days	0.00 Days
Winter Days Ratio	1.00 Ratio
Summer Days Ratio	0.00 Ratio
Delivered Cost per kWh	0.040508 \$
Charges without Taxes	18.78 \$
Delivered Cost per kWh w/o Taxes	0.028937 \$